

## Lubmin-Brandov Gastransport

With this publication, LBTG fulfills the publication requirements according to Art. 30 of the Commission Regulation (EU) 2017/460 of the European Commission (subsequent: NC TAR) in connection with the decree BK9-17/609 of the Bundesnetzagentur (INKA). The validity of individual contracts as well as of the current GTC and STC is not affected by this publication.

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NC TAR Art.30	Information to be published before the tariff period	Werte	Explanation / Link	
(1) a)	information on parameters used in the applied reference price methodology that are related to the technical characteristics of the transmission system	5.109.219	kWh/h, forecasted contracted regulated capacity at entry points of LBTG	
(1) b) i)	the allowed revenue of the transmission system operator	10.627.176	Euro, allowed revenue of LBTG in the year 2020	
(1) b) ii)	the information related to changes in the revenue referred to in point (i) from one year to the next year	1.060.993	Euro, increase in the revenue in comparison to year 2019 because of higher fuel gas consumption	
(1) b) iii)	(1) types of assets included in the regulated asset base and their aggregated value		The regulated asset base comprises the following types of regulated assets: I. General installations II. Gas container III. Compressor stations IV. Pipelines / house connection pipelines V. Measuring, Control, and Metering installations VI. Remote control installations The book value sum of these types of regulated asstes in the cost base year 2015 has been 92.639.414 EUR	
	(2) cost of capital and its calculation methodology	equity: 6.91% debt: 3.03%	cost base year 2015, the methodology to calculate the cost of capital are determined in sections 6-8 GasNEV	
	(3) capital expenditures, including:	a) methodologies to determine the initial value of the assets	-	the capital expenditures are determined on the basis of the historical procurement and manufacturing costs of the asset
		b) methodologies to re-evaluate the assets	-	there is no re-evaluation of assets foreseen in the German incentive regulation
		c) explanations of the evolution of the value of the assets	-	The vast majority of assets has been invested before the commissioning of the pipeline. Hence, the asset value evolution is mainly determined by depreciation.
	d) depreciation periods and amounts per asset type	-	The assets are depreciated on a linear basis in accordance with section 6(5) GasNEV. The depreciation period are set in Annex 1 GasNEV. Depreciation periods and amounts per asset type: I. General installations 3-70 years, amount in cost base year 2015: 33.055 EUR II. Gas container 45-55 years, amount in cost base year 2015: 0 EUR III. Compressor stations 20-25 years, amount in cost base year 2015: 289.258 EUR IV. Pipelines/ House connection pipelines 30-65 years, amount in cost base year 2015: 2.116.424 EUR V. Measuring, control and metering installations 8-60 years, amount in cost base year 2015: 7.158 EUR VI. Remote control installations 15-20 years, amount in cost base year 2015: 0 EUR	
	(4) operational expenditures	2.473.136	EUR (cost base year 2015)	
(5) incentive mechanisms and efficiency targets		the german TSOs are subject to incentive regulation according to ARegV, §§ 12-16 regulate incentive mechanisms and efficiency goals		
(6) inflation index	103,8	to determine the allowed revenues 2020		
(1) b) iv)	the transmission services revenue	10.627.176	solely revenues from capacity marketing	
(1) b) v)	the following ratios for the revenue referred to in point (iv):	(1) capacity-commodity split, meaning the breakdown between the revenue from capacity-based transmission tariffs and the revenue from commodity-based transmission tariffs	100%	capacity-based transmission revenues
		(2) entry-exit split, meaning the breakdown between the revenue from capacity-based transmission tariffs at all entry points and the revenue from capacity-based transmission tariffs at all exit points	100%	revenues from entry points, as LBTG has no regulated exits
		(3) intra-system/cross-system split, meaning the breakdown between the revenue from intra-system network use at both entry points and exit points and the revenue from cross-system network use at both entry points and exit points calculated as set out in Article 5	100%	cross-system network use

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(1) b) vi)	where and to the extent that the transmission system operator functions under a non-price cap regime, the following information related to the previous tariff period on regarding the reconciliation of the regulatory account:	(1) the actually obtained revenue, the under- or over-recovery of the allowed revenue and the part thereof attributed to the regulatory account and, if applicable, sub-accounts within such regulatory account	-	actual regulated revenues in 2018 from transmission services: 9.527425,68 EUR aggregated balance of the regulatory account 2018: 72.755 EUR
		(2) the reconciliation period and the incentive mechanisms implemented	-	Reconciliation of the regulatory account for the concluded business year 2018 is determined in the year 2019 and it will be reconciled in equal instalments – including interest payments – over the subsequent three calendar years. Incentive mechanisms specifically for the regulatory account do not exist in the German regulatory system.
(1) b) vii)	the intended use of the auction premium		-	According to §13 (4) GasNZV auction revenues are registered in the regulatory account pursuant to §5 ARegV. This proceeding reduces the remuneration in the years when the regulatory account is balanced.
(1) c)	the following information on transmission and non-transmission tariffs, accompanied by the relevant information related to their derivation:	(i) where applied, commodity-based transmission tariffs referred to in Article 4(3)	-	n/a
		(ii) where applied, non-transmission tariffs for non-transmission services referred to in Article 4(4)	-	n/a
		(iii) the reference prices and other prices applicable at points other than those referred to in Article 29	-	n/a
(2) a)	In addition, the following information shall be published with regard to transmission tariffs: explanation of the following:	i) the difference in the level of transmission tariffs for the same type of transmission service applicable for the prevailing tariff period and for the tariff period for which the information is published	-	LBTG tariffs increase in comparison to the preceding tariff period because of higher revenue cap.
		ii) the estimated difference in the level of transmission tariffs for the same type of transmission service applicable for the tariff period for which the information is published and for each tariff period within the remainder of the regulatory period	-	The tariffs for the following years depend on the impact of regulation BK9-18/611 (REGENT-GP) on existing capacity contracts and is currently incalculable.
(2) b)	In addition, the following information shall be published with regard to transmission tariffs: at least a simplified tariff model, updated regularly, accompanied by the explanation of how to use it, enabling network users to calculate the transmission tariffs applicable for the prevailing tariff period and to estimate their possible evolution beyond such tariff period.		-	see simplified tariff model
(3)	For the points excluded from the definition of relevant points referred to in point 3.2(1)(a) of Annex I to Regulation (EC) No 715/2009, the information on the amount of forecasted contracted capacity and the forecasted quantity of the gas flow shall be published as set out in point 3.2(2) of Annex I to Regulation (EC) No 715/2009		-	n/a