

With this publication, LBTG fulfills the publication requirements according to Art. 29 of the Commission Regulation (EU) 2017/460 of the European Commission (subsequent: NC TAR) in connection with the decree BK9-17/609 of the Bundesnetzagentur (INKA). The validity of individual contracts as well as of the current GTC and STC is not affected by this publication. According to the publication requirements, this information is published in German and in English. In case of doubt, the German version prevails.

| NC TAR Art. 29   | Information to be published before the annual yearly capacity auction  | Values   | Explanation / Link   |   |
|--|--|--|--|---|
| (a) for standard capacity products for firm capacity:  | (i) the reserve prices applicable until at least the end of the gas year beginning after the annual yearly capacity auction; | -  | From 2020 onwards the reserve price is the same for all TSO entries and exits in GASPOOL market area subject to legal implementation of the regulation of the Bundesnetzagentur BK9-18/611-GP (REGENT-GP). The tariff valid in 2020 is published in our <a href="#">pricesheet</a> . The tariff valid from 01.01.2021 will be 3,32 €/kWh/h/a. Due to the market area merger an adjustment of the tariff as of 01.10.2021 is very probable. |   |
|  | (ii) the multipliers and seasonal factors applied to reserve prices for non-yearly standard capacity products;               | Within-day (<1 day): 2,0<br>Daily (1-27 days): 1,4<br>Monthly ( 28- 89 days): 1,25<br>Quarterly (90-364 days): 1,1   | For the justification of the level of multipliers, FNB refers to BNetzA <a href="#">draft Decision BK9-19/612</a> ('MARGIT 2021', final decision is currently only available in German).   |   |
|  | (iii) the justification of the national regulatory authority for the level of multipliers;                                   | -  |  |   |
|  | (iv) where seasonal factors are applied, the justification for their application.  | -  | no seasonal factors applied  |   |
| (b) for standard capacity products for interruptible capacity:   | (i) the reserve prices applicable until at least the end of the gas year beginning after the annual yearly capacity auction; | -  | see <a href="#">pricesheet</a>   |   |
|  | (ii) an assessment of the probability of interruption including:   | (1) the list of all types of standard capacity products for interruptible capacity offered including the respective probability of interruption and the level of discount applied; | no discount for interruptible capacity   | BNetzA determined the discounts for interruptible capacity at interconnection points in its decision BK9-19-612 ('MARGIT 2021') Annex I. The methodology to calculate these discounts is described in chapter 6 of the decision. The English version of the consultation document – methodology as well as specific discounts have not been amended in the final decision – can be obtained here. The <a href="#">data to calculate the discounts</a> have been published during the consultation of decision MARGIT. |
|  |  | (2) the explanation of how the probability of interruption is calculated for each type of product referred to in point (1);  | same conditions for all products   |   |
| (iii) the historical or forecasted data, or both, used for the estimation of the probability of interruption referred to in point (2). | no interruptions until now   |  |  |   |