

With this publication, LBTG fulfills the publication requirements according to Art. 30 of the Commission Regulation (EU) 2017/460 of the European Commission (subsequent: NC TAR) in connection with the decree BK9-17/609 of the Bundesnetzagentur (INKA). The validity of individual contracts as well as of the current GTC and STC is not affected by this publication.

According to the publication requirements, this model is published in German and in English. In case of doubt, the German version prevails.

NC TAR Art.30	Information to be published before the tariff period		Werte	Explanation / Link
(1) a)	information on parameters used in the applied reference price methodology that are related to the technical characteristics of the transmission system		5.109.219	kWh/h, regulated capacity according to the published price sheet
(1) b) i)	the allowed revenue of the transmission system operator		9.566.183	Euro, allowed revenue of LBTG in the year 2019
(1) b) ii)	the information related to changes in the revenue referred to in point (i) from one year to the next year		3.915	Euro, change in the revenue in comparison to year 2018
(1) b) iii)	(1) types of assets included in the regulated asset base and their aggregated value			The regulated asset base comprises the following types of regulated assets: I. General installations II. Gas container III. Compressor stations IV. Pipelines / house connection pipelines V. Measuring, Control, and Metering installations VI. Remote control installations The book value sum of these types of regulated assets in the cost base year 2015 has been 92.639.414 EUR
	(2) cost of capital and its calculation methodology		equity: 6.91% debt: 3.03%	cost base year 2015, the methodology to calculate the cost of capital are determined in sections 6-8 GasNEV
	(3) capital expenditures, including:	a) methodologies to determine the initial value of the assets	-	the capital expenditures are determined on the basis of the historical procurement and manufacturing costs of the asset
		b) methodologies to re-evaluate the assets	-	there is no re-evaluation of assets foreseen in the German incentive regulation
		c) explanations of the evolution of the value of the assets	-	The vast majority of assets has been invested before the commissioning of the pipeline. Hence, the asset value evolution is mainly determined by depreciation.
		d) depreciation periods and amounts per asset type	-	The assets are depreciated on a linear basis in accordance with section 6(5) GasNEV. The depreciation period are set in Annex 1 GasNEV. Depreciation periods and amounts per asset type: I. General installations 3-70 years, amount in cost base year 2015: 33.055 EUR II. Gas container 45-55 years, amount in cost base year 2015: 0 EUR III. Compressor stations 20-25 years, amount in cost base year 2015: 289.258 EUR IV. Pipelines/ House connection pipelines 30-65 years, amount in cost base year 2015: 2.116.424 EUR V. Measuring, control and metering installations 8-60 years, amount in cost base year 2015: 7.158 EUR VI. Remote control installations 15-20 years, amount in cost base year 2015: 0 EUR
	(4) operational expenditures		2.473.136	EUR (cost base year 2015)
(5) incentive mechanisms and efficiency targets			the german TSOs are subject to incentive regulation according to ARegV, §§ 12-16 regulate incentive mechanisms and efficiency goals	
(6) inflation index		109,3	to determine the allowed revenues 2019	
(1) b) iv)	the transmission services revenue			solely revenues from capacity marketing
(1) b) v)	the following ratios for the revenue referred to in point (iv):	(1) capacity-commodity split, meaning the breakdown between the revenue from capacity-based transmission tariffs and the revenue from commodity-based transmission tariffs	-	only capacity-based revenues
		(2) entry-exit split, meaning the breakdown between the revenue from capacity-based transmission tariffs at all entry points and the revenue from capacity-based transmission tariffs at all exit points	-	only revenues from entry points, as LBTG has no regulated exits
		(3) intra-system/cross-system split, meaning the breakdown between the revenue from intra-system network use at both entry points and exit points and the revenue from cross-system network use at both entry points and exit points calculated as set out in Article 5	-	only cross-system network use

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(1) b) vi)	where and to the extent that the transmission system operator functions under a non-price cap regime, the following information related to the previous tariff period on regarding the reconciliation of the regulatory account:	<p>(1) the actually obtained revenue, the under- or over-recovery of the allowed revenue and the part thereof attributed to the regulatory account and, if applicable, sub-accounts within such regulatory account</p> <p>(2) the reconciliation period and the incentive mechanisms implemented</p>	-	n/a; LBTG is subject to incentive regulation from 2018 onwards only. Therefore, there is no regulatory account yet.
(1) b) vii)	the intended use of the auction premium	-	According to §13 (4) GasNZV auction revenues are registered in the regulatory account pursuant to §5 ARegV. This proceeding reduces the remuneration in the years when the regulatory account is balanced.	
(1) c)	the following information on transmission and non-transmission tariffs, accompanied by the relevant information related to their derivation:	(i) where applied, commodity-based transmission tariffs referred to in Article 4(3)	-	n/a
		(ii) where applied, non-transmission tariffs for non-transmission services referred to in Article 4(4)	-	n/a
		(iii) the reference prices and other prices applicable at points other than those referred to in Article 29	-	n/a
(2) a)	In addition, the following information shall be published with regard to transmission tariffs: explanation of the following:	i) the difference in the level of transmission tariffs for the same type of transmission service applicable for the prevailing tariff period and for the tariff period for which the information is published	-	There is no difference in the tariffs in comparison to the year before.
		ii) the estimated difference in the level of transmission tariffs for the same type of transmission service applicable for the tariff period for which the information is published and for each tariff period within the remainder of the regulatory period	-	The reference price methodology for the years 2020 and following will be determined by the regulation "REGENT" (BK9-18/610) of the Bundesnetzagentur and is currently undergoing the final consultation. The regulation intends the same postage stamp for all entries and exits in a market area. Subject to legalization of the regulation a rise of our tariff has to be anticipated presently.
(2) b)	In addition, the following information shall be published with regard to transmission tariffs: at least a simplified tariff model, updated regularly, accompanied by the explanation of how to use it, enabling network users to calculate the transmission tariffs applicable for the prevailing tariff period and to estimate their possible evolution beyond such tariff period.	-	see simplified tariff model	
(3)	For the points excluded from the definition of relevant points referred to in point 3.2(1)(a) of Annex I to Regulation (EC) No 715/2009, the information on the amount of forecasted contracted capacity and the forecasted quantity of the gas flow shall be published as set out in point 3.2(2) of Annex I to Regulation (EC) No 715/2009	-	n/a	