

**Price Sheet of Lubmin-Brandov Gastransport GmbH**

Effective from January 1<sup>st</sup>, 2021

With the REGENT-NCG-decision of the Federal Network Agency coming into force the network fees for the entry and exit points valid from 1 January 2021 to 1 October 2021 are determined as a stamp uniformly for the GASPOOL market area. This proceeding is the result of the requirements of the Network Code Tariff, the EU Regulation establishing a network code on harmonized transmission tariff structures for gas [(EU) 2017/460, NC TAR], which came into force in 2017. The Federal Network Agency implements these requirements by the decisions REGENT-GP (BK9-18/611-GP), BEATE 2.0 (BK9-18/608) and AMELIE (BK9-18/607) which were published on 29 March 2019, as well as by the decision MARGIT 2021 (BK9-19/612) which was published on 27 May 2020.

With the REGENT-2021-decision of the Federal Network Agency coming into force the network fees for the entry and exit points valid from 1 October 2021 are determined as a stamp uniformly for the Trading Hub Europe (THE) market area. This proceeding is the result of the requirements of the Network Code Tariff, the EU Regulation establishing a network code on harmonized transmission tariff structures for gas [(EU) 2017/460, NC TAR], which came into force in 2017. The Federal Network Agency implements these requirements in the common German market area by the decisions REGENT 2021 (BK9-19/610), AMELIE 2021 (BK9-19/607) and MARGIT 2021 (BK9-19/612)<sup>1</sup> which were published on 11 September 2020, as well as by the decision BEATE 2.0 (BK9-18/608)<sup>2</sup> which was published on 29 March 2019.

## I. Fees for booking periods of one or more years

Network fee for firm freely allocable capacity in the GASPOOL market area valid from 1 January 2021, 06:00 a.m. to 1 October 2021, 06:00 a.m. for entry and exit points

- EUR 3.32 (EUR/(kWh/h)/a)

Network fee for firm freely allocable capacity in the THE market area valid from 1 October 2021, 06:00 a.m. for entry and exit points

- EUR 3.80 (EUR/(kWh/h)/a)

Network fee for firm freely allocable capacity in the THE market area valid from 1 January 2022, 06:00 a.m. for entry and exit points

- EUR 3.51 (EUR/(kWh/h)/a)

The fee payable for booking periods of more than one year is the corresponding multiple of the aforementioned fee payable for a booking period of one year.

## II. Fees for booking periods of less than one year

The specific fee payable for holding firm capacities available for a booking period of less than one year is, for each day of the booking period, the fee payable for a booking period of one year divided by 366 (leap year) resp. 365 (other year).

For the calculation of the network fees for capacity products with terms of less than one year, the value which is calculated according to sentence 1 has to be additionally multiplied with a factor which is depending on the duration of the booked capacity (see table below).

Duration of the booked capacities in days	Product classification by BEATE	Factor
up to 1	within-day product	2.00
1 up to 27	daily product	1.40
28 up to 89	monthly product	1.25
90 up to 364	quarterly product	1.10

### III. Fees for interruptible capacities

The use of the Entry point Lubmin of LBTG is restricted depending on whether the market area-wide transmission system operators GASCADE Gastransport GmbH and ONTRAS Gastransport GmbH have capacities available on their transmission systems adjacent to Gross Koeris. This is valid for all marketable, regulated capacities of LBTG at Entry Lubmin.

From 1 October 2021 onwards the network fee for interruptible capacity at interconnection points must be calculated according to Section 4 of the MARGIT 2021-decision published on 27 May 2020 respectively Section 2 of the MARGIT 2021-decision published on 11 September 2020 by multiplying the network fee for firm capacity by the difference between 100% and the level of an ex-ante discount applicable at every interconnection point for the respective standard product in accordance with the ANNEX of the MARGIT 2021-decision.

The discounts for Entry Lubmin of LBTG valid from 1 October 2021 are:

- For within-day and daily capacity: 21 %
- For monthly, quarterly and yearly capacity: 20 %

### IV. Fees for metering, billing and meter operation

Fees for metering, billing and meter operation are included in the aforementioned fees.

### V. Biogas pass-on amount

The applicable biogas pass-on amount is only payable in addition to the aforementioned fees for exit points to end users and network interconnections to downstream system operators.

The applicable biogas pass-on amounts are listed on the homepage of the market area responsible.

### VI. Market-area conversion amount

The applicable market-area conversion amount is only payable in addition to the aforementioned fees for exit points.

The applicable market-area conversion amounts are listed on the homepage of the market area responsible.

## **VII. Capacity overruns**

The shipper is obligated to pay a penalty for capacity overruns in accordance with Sec. 5 (2) of the Entry/Exit Supplementary Terms and Conditions of Lubmin-Brandov Gastransport GmbH.

## **VIII. Taxes, duties and other charges**

The aforementioned fees are net amounts excluding taxes, duties or other charges. Any such taxes including VAT, duties or other charges are charged and payable in addition to such net amounts.