

Price Sheet of Lubmin-Brandov Gastransport GmbH

Effective from January 1st, 2026

Lubmin-Brandov Gastransport

With the REGENT-2026-decision of the Federal Network Agency coming into force the network fees for the entry and exit points valid from 1 January 2026 are determined as a stamp uniformly for the Trading Hub Europe (THE) market area. This proceeding is the result of the requirements of the Network Code Tariff, the EU Regulation establishing a network code on harmonized transmission tariff structures for gas [(EU) 2017/460, NC TAR], which came into force in 2017.

The Federal Network Agency implements these requirements in the common German market area by concluding the decisions REGENT 2026 (BK9-23/610), BEATE 2.1 (BK9-24/608), MARGIT 2026 (BK9-24/612).

I. Fees for booking periods of one or more years

Network fee for firm freely allocable capacity in the THE market area valid from 1 January 2026, 06:00 a.m. for entry and exit points

EUR 7.06 (EUR/(kWh/h)/a)

The fee payable for booking periods of more than one year is the corresponding multiple of the aforementioned fee payable for a booking period of one year.

II. Fees for booking periods of less than one year

The specific fee payable for holding firm capacities available for a booking period of less than one year is, for each day of the booking period, the fee payable for a booking period of one year divided by 366 (leap year) resp. 365 (other year).

For the calculation of the network fees for capacity products with terms of less than one year, the value which is calculated according to sentence 1 has to be additionally multiplied with a factor which is depending on the duration of the booked capacity (see table below).

Duration of the booked capacities in days	Product classification by BEATE	Factor
up to 1	within-day product	2.00
1 up to 27	daily product	1.40
28 up to 89	monthly product	1.25
90 up to 364	quarterly product	1.10

III. Fees for conditionally firm freely allocable and dynamically allocable capacities

The use of the Entry point Lubmin of LBTG is restricted depending on wheter the market area-wide transmission system operators GASCADE Gastransport GmbH and ONTRAS Gastransport GmbH have capacities available on their transmission systems adjacent to Gross Koeris. This is valid for all marketable, regulated capacities of LBTG at Entry Lubmin.

The discount for Entry Lubmin of LBTG is 10 %.



IV. Fees for Entry from LNG-Terminals

The Entrypoint Baltic Energy Gate is jointly operated by the TSO's of OPAL and NEL and marketed by NEL Gastransport GmbH. The tariff for firm and free assignable capacity products "Year" and "Quarter" at the grid point Baltic Energy Gate (Port) amounts to 60% of the tariff for firm capacity as per section I. The tariff for firm and free assignable capacity products "Month", "Day" and "Within Day" at the grid point Baltic Energy Gate (Port) amounts to 100% of the tariff for firm capacity as per section I. The provisions of the section II. remain unaffected.

V. Fees for metering, billing and meter operation

Fees for metering, billing and meter operation are included in the aforementioned fees.

VI. Biogas pass-on amount

The applicable biogas pass-on amount is only payable in addition to the aforementioned fees for exit points to end users and network interconnections to downstream system operators.

The applicable biogas pass-on amounts are listed on the homepage of the market area responsible.

VII. Market-area conversion amount

The applicable market-area conversion amount is only payable in addition to the aforementioned fees for exit points.

The applicable market-area conversion amounts are listed on the homepage of the market area responsible.

VIII. Capacity overruns

The shipper is obligated to pay a penalty for capacity overruns in accordance with Sec. 5 (2) of the Entry/Exit Supplementary Terms and Conditions of Lubmin-Brandov Gastransport GmbH.

IX. Taxes, duties and other charges

The aforementioned fees are net amounts excluding taxes, duties or other charges. Any such taxes including VAT, duties or other charges are charged and payable in addition to such net amounts.